



September 29, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Enable Mississippi River Transmission, LLC
Docket No. RP23-____-000
Annual Fuel Adjustment Filing

Dear Ms. Bose:

Enable Mississippi River Transmission, LLC hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC NGA Gas Tariff, Seventh Revised Volume No. 1 ("Tariff"), proposed to become effective November 1, 2023:

<u>Version</u>	<u>Description</u>	<u>Title</u>
2.0.0	Rate Schedule FTS	Currently Effective Rates
2.0.0	Rate Schedule SCT	Currently Effective Rates
2.0.0	Rate Schedule ITS	Currently Effective Rates
2.0.0	Rate Schedule FSS	Currently Effective Rates
2.0.0	Rate Schedule ISS	Currently Effective Rates

STATEMENT OF THE NATURE REASONS AND BASIS

Fuel Use and LUFG Percentages to be Effective November 1, 2023

The revised tariff records are being filed in accordance with the methodologies set forth in Section 22 of the General Terms and Conditions of MRT's Tariff, which require MRT to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period ending June 30. This filing submits MRT's Fuel Use and LUFG percentages to be effective November 1, 2023. This filing reflects a system-wide transportation LUFG percentage,¹ and MRT has included in this filing a system gas balance for the twelve-month period ended June 30, 2023.² The worksheets, attached hereto as Appendix A, provide supporting calculations used in deriving the proposed Fuel Use and LUFG percentages.

¹ *Mississippi River Transmission Corp.*, 104 FERC ¶ 61,068 (2003).

² MRT's system gas balance is based on accounting data, whereas the data underlying MRT's fuel filing reflect actual flow month data. There are timing differences related to when actual flow month data, including prior period adjustments, would have been booked for accounting purposes. Some of the timing differences fall outside the twelve-month base period underlying this filing, which results in differences between the system gas balance data and the volumes reflected in this fuel filing.

As shown in Appendix A, MRT's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.3 of the General Terms and Conditions of the MRT Tariff. The current Fuel Use Percentages for each of MRT's currently effective zones were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each zone. The current LUFG Percentages were determined by dividing projected quantities of gas required for lost or unaccounted for gas by the relevant estimated quantities of gas delivered on a system wide basis.

Prior Period Adjustments.

Section 22.4(a) of the General Terms and Conditions of the MRT Tariff establishes rules concerning MRT's recovery of Fuel Use and LUFG volumes related to adjustments to the immediately preceding Base Period. The Base Period at issue in this filing is from July 1, 2022 to June 30, 2023. Consistent with section 22.4(a) of the General Terms and Conditions, MRT has included "prior period adjustments" made for the period from July 1, 2021 to June 30, 2022. These prior period adjustments reflect revisions that increased Transportation LUFG by 67,542 Dth.

IMPLEMENTATION AND WAIVER REQUESTS

MRT respectfully requests that the Commission grant MRT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective November 1, 2023. MRT asks that the Commission act upon this filing on or before October 20, 2023 so that shippers on MRT's system will know the fuel rates prior to making nominations for November business at least a week prior to the proposed November 1, 2023, effective date of the revised Fuel Use and LUFG percentages adjustments. To the extent necessary, MRT moves pursuant to 18 C.F.R. §154.7(a)(9) for the tariff records to go into effect on November 1, 2023.

Pursuant to Section 154.7(a)(9) of the Commission's regulations,³ MRT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on November 1, 2023, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, MRT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, MRT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, MRT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

³ 18 C.F.R. § 154.7(a)(9).

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff records in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including a Statement of Nature, Reasons and Basis in PDF format.
- A clean copy of the proposed tariff records in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendix A in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

MRT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston⁴

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Chief Regulatory Officer
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Lawrence J. Biediger^{4 5}

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at MRT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. MRT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/MRT> under Informational Postings, Regulatory.

⁴ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. MRT respectfully request that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow MRT to include additional representatives on the official service list.

⁵ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary
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Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated to the best knowledge and belief of the signer, and the signer possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES
 FIRM TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE FTS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	0.71%	0.46%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.71%	0.46%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.71%	0.46%
Field Zone Only Charges:					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	0.18%	0.46%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.18%	0.46%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.18%	0.46%
Market Zone Only Charges:					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.53%	0.46%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.53%	0.46%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.53%	0.46%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 SMALL CUSTOMER TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE SCT</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.6680	\$0.6680	\$0.0129	0.71%	0.46%
- Authorized Overrun Service	\$0.6680	\$0.6680	\$0.0129	0.71%	0.46%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.71%	0.46%
Field Zone Only Charges:					
- Usage	\$0.1653	\$0.1653	\$0.0031	0.18%	0.46%
- Authorized Overrun Service	\$0.1653	\$0.1653	\$0.0031	0.18%	0.46%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.18%	0.46%
Market Zone Only Charges:					
- Usage	\$0.5027	\$0.5027	\$0.0098	0.53%	0.46%
- Authorized Overrun Service	\$0.5027	\$0.5027	\$0.0098	0.53%	0.46%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.53%	0.46%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 INTERRUPTIBLE TRANSPORTATION SERVICE
 Rates Per Dth

	<u>Base</u> <u>Rate</u>	<u>Maximum</u> <u>Rate</u>	<u>Minimum</u> <u>Rate</u>	<u>Fuel</u> <u>Use</u>	<u>LUFG</u>
<u>RATE SCHEDULE ITS</u>					
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.2946	\$0.2946	\$0.0129	0.71%	0.46%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.71%	0.46%
Field Zone Only Charges:					
- Usage	\$0.0729	\$0.0729	\$0.0031	0.18%	0.46%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.18%	0.46%
Market Zone Only Charges:					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.53%	0.46%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.53%	0.46%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 FIRM STORAGE SERVICE
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE FSS CHARGES:</u>			
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.37%	0.95%
	Withdrawal	0.46%	0.99%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 INTERRUPTIBLE STORAGE SERVICE
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE ISS CHARGES:</u>			
Inventory	\$0.7141	\$0.7141	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.37%	0.95%
	Withdrawal	0.46%	0.99%

See Notes for Currently Effective Rates.

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 FIRM TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE FTS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	0.77 0.71%	0.83 0.46%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.77 0.71%	0.83 0.46%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.77 0.71%	0.83 0.46%
Field Zone Only Charges:					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	0.31 0.18%	0.83 0.46%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.31 0.18%	0.83 0.46%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.31 0.18%	0.83 0.46%
Market Zone Only Charges:					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.46 0.53%	0.83 0.46%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46 0.53%	0.83 0.46%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46 0.53%	0.83 0.46%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 SMALL CUSTOMER TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE SCT</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.6680	\$0.6680	\$0.0129	0.770 .71 %	0.830 .46%
- Authorized Overrun Service	\$0.6680	\$0.6680	\$0.0129	0.770 .71 %	0.830 .46%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.770 .71 %	0.830 .46%
Field Zone Only Charges:					
- Usage	\$0.1653	\$0.1653	\$0.0031	0.310 .18 %	0.830 .46%
- Authorized Overrun Service	\$0.1653	\$0.1653	\$0.0031	0.310 .18 %	0.830 .46%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.310 .18 %	0.830 .46%
Market Zone Only Charges:					
- Usage	\$0.5027	\$0.5027	\$0.0098	0.460 .53 %	0.830 .46%
- Authorized Overrun Service	\$0.5027	\$0.5027	\$0.0098	0.460 .53 %	0.830 .46%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.460 .53 %	0.830 .46%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 INTERRUPTIBLE TRANSPORTATION SERVICE
 Rates Per Dth

<u>RATE SCHEDULE ITS</u>	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Use</u>	<u>LUFG</u>
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.2946	\$0.2946	\$0.0129	0.77 0.71% %	0.83 0.46%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.77 0.71% %	0.83 0.46%
Field Zone Only Charges:					
- Usage	\$0.0729	\$0.0729	\$0.0031	0.31 0.18% %	0.83 0.46%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.31 0.18% %	0.83 0.46%
Market Zone Only Charges:					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.46 0.53% %	0.83 0.46%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46 0.53% %	0.83 0.46%

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 FIRM STORAGE SERVICE
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE FSS CHARGES:</u>			
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221

		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.03 <u>1.37</u> %	1.02 <u>0.95</u> %
	Withdrawal	0.20 <u>0.46</u> %	0.78 <u>0.99</u> %

See Notes for Currently Effective Rates.

CURRENTLY EFFECTIVE RATES
 INTERRUPTIBLE STORAGE SERVICE
 Rates Per Dth

	<u>Base Rate</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>
<u>RATE SCHEDULE ISS CHARGES:</u>			
Inventory	\$0.7141	\$0.7141	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221

		<u>Fuel Use</u>	<u>LUFG</u>
Fuel Use and LUFG Percentages	Injection	1.03 1.37 %	1.02 0.95%
	Withdrawal	0.20 0.46 %	0.78 0.99%

See Notes for Currently Effective Rates.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel and Loss Adjustment - Summary
To be Effective November 1, 2023

Line No.	Transportation	Market Zone (a)	Field Zone (b)	Additive Total (c)
	November 2023 - October 2024 Fuel % By Component			
1	Proposed Fuel Use %	0.50%	0.23%	0.73%
2	Annual Fuel Use Surcharge	0.03%	-0.05%	-0.02%
3	Total Effective Fuel Use %	0.53%	0.18%	0.71%
		System Wide (a)		
4	Proposed LUFG %	0.59%		
5	Annual LUFG Surcharge	-0.13%		
6	Total Effective LUFG %	0.46%		
	Storage	Injections (a)	Withdrawals (b)	
	November 2023 - October 2024 Fuel % By Component			
7	Proposed Fuel Use %	1.38%	0.38%	
8	Annual Fuel Use Surcharge	-0.01%	0.08%	
9	Total Effective Fuel Use %	1.37%	0.46%	
10	Proposed LUFG %	0.92%	0.87%	
11	Annual LUFG Surcharge	0.03%	0.12%	
12	Total Effective LUFG %	0.95%	0.99%	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	SUMMARY			
	<u>FUEL USE:</u>			
1	East Line Fuel	47	-	47
2	Main Line Fuel	572,126	535,151	1,107,277
3	Field to Market Zone Adjustment	-	-	-
4	Total Fuel Use	<u>572,173</u>	<u>535,151</u>	<u>1,107,324</u>
5	Throughput through Zone	114,883,355	229,529,149	
6	Field to Market Zone Adjustment	-	-	
7	Adjusted Throughput through Zone	<u>114,883,355</u>	<u>229,529,149</u>	
8	Proposed Fuel Use Percent	0.50%	0.23%	
9	Annual Fuel Use Surcharge	0.03%	-0.05%	
10	Total Fuel Use Percent	<u>0.53%</u>	<u>0.18%</u>	
	<u>Fuel Use Surcharge</u>			
	Fuel Use (Over) / Under Collected Per			
11	November 2022 Filing	(6,477)	38,827	
12	Projected Surcharge Retention	11,337	(45,507)	
	Fuel Use (Over) / Under Collected			
13	7 / 2022 Thru 6 / 2023	29,787	(117,447)	
14	Prior Period Adjustments 7 / 2021 - 6 / 2022	-	-	
15	Total Fuel Use (Over) / Under Collected	<u>34,647</u>	<u>(124,127)</u>	
16	Projected Throughput	115,000,000	230,000,000	
17	Annual Fuel Use Surcharge	<u>0.03%</u>	<u>-0.05%</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	SUMMARY			
	<u>LUFG:</u>			
1	System Losses (Excluding Golden Cat)			<u>1,727,122</u>
2	Throughput through Zone			<u>290,594,914</u>
3	Proposed LUFG Percent			0.59%
4	Annual LUFG Surcharge			<u>-0.13%</u>
5	Total LUFG Percent			0.46%
	<u>LUFG Surcharge</u>			
6	LUFG (Over) / Under Collected Per November 2022 Filing			314,370
7	Projected Surcharge Retention			(316,841)
8	LUFG (Over) / Under Collected 7 / 2022 Thru 6 / 2023			(307,667)
9	Prior Period Adjustments 7 / 2021 - 6 / 2022			<u>(67,542)</u>
10	Total LUFG (Over) / Under Collected			(377,680)
11	Projected Throughput			291,000,000
12	Annual LUFG Surcharge			<u>-0.13%</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Line A-327
JULY 2022 THROUGH JUNE 2023
(Dth)

<u>Line No.</u>		<u>Line A-327</u> <u>(a)</u>
	<u>Fuel Use:</u>	
1	Fuel Use	-
2	Throughput	1,350,993
3	Proposed Fuel Use Percent	0.00%
4	Annual Fuel Use Surcharge	0.00%
5	Total Fuel Use Percent	0.00%
	<u>Fuel Use Surcharge:</u>	
	Fuel Use (Over)/Under Collected	
6	Per November 2022 Filing	-
7	Projected Surcharge Retention	-
	Fuel Use (Over)/Under Collected	
8	7/22-6/23	-
9	Total Fuel Use (Over)/Under Collected	-
10	Projected Throughput	1,350,000
11	Annual Fuel Use Surcharge	0.00%
	<u>LUFG:</u>	
12	System Losses	-
13	Throughput through Zone	1,350,993
14	Proposed LUFG Percent	0.00%
15	Annual LUFG Surcharge	0.00%
16	Total LUFG Percent	0.00%
	<u>LUFG Surcharge:</u>	
	LUFG (Over)/Under Collected	
17	Per November 2022 Filing	-
18	Projected Surcharge Retention	-
	LUFG (Over)/Under Collected	
19	7/22-6/23	-
20	Total LUFG (Over)/Under Collected	-
21	Projected Throughput	1,350,000
22	Annual LUFG Surcharge	0.00%

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use Surcharge - Transportation
November 2022 through October 2023

Line No.	Month	Transportation Deliveries	Reciprocal Surcharge Fuel Percents	Receipt Quantities	Surcharge Recoveries
		(a)	(b)	(c)	(d)
Market Zone					
1	2022-11	10,842,821	100.01%	10,841,737	(1,084)
2	2022-12	15,230,477	100.01%	15,228,954	(1,523)
3	2023-01	14,646,181	100.01%	14,644,717	(1,464)
4	2023-02	11,638,449	100.01%	11,637,285	(1,164)
5	2023-03	12,885,718	100.01%	12,884,430	(1,288)
6	2023-04	9,150,114	100.01%	9,149,199	(915)
7	2023-05	7,743,911	100.01%	7,743,137	(774)
8	2023-06	6,548,242	100.01%	6,547,587	(655)
9	2023-07	5,515,801	100.01%	5,515,249	(552)
10	2023-08	6,208,820	100.01%	6,208,199	(621)
11	2023-09 (EST)	5,392,622	100.01%	5,392,083	(539)
12	2023-10 (EST)	7,577,236	100.01%	7,576,478	(758)
13		<u>113,380,392</u>		<u>113,369,055</u>	<u>(11,337)</u>
Field Zone					
14	2022-11	20,183,896	99.98%	20,187,934	4,038
15	2022-12	22,962,686	99.98%	22,967,279	4,593
16	2023-01	23,713,113	99.98%	23,717,857	4,744
17	2023-02	20,729,649	99.98%	20,733,796	4,147
18	2023-03	24,087,574	99.98%	24,092,392	4,818
19	2023-04	19,248,529	99.98%	19,252,379	3,850
20	2023-05	17,333,866	99.98%	17,337,333	3,467
21	2023-06	14,032,181	99.98%	14,034,988	2,807
22	2023-07	15,782,103	99.98%	15,785,260	3,157
23	2023-08	14,597,896	99.98%	14,600,816	2,920
24	2023-09 (EST)	16,792,582	99.98%	16,795,941	3,359
25	2023-10 (EST)	18,033,699	99.98%	18,037,306	3,607
26		<u>227,497,774</u>		<u>227,543,281</u>	<u>45,507</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG Surcharge - Transportation
November 2022 through October 2023

Line No.	Month	Transportation Deliveries (a)	Reciprocal Surcharge LUFG Percents (b)	Receipt Quantities (c)	Surcharge Recoveries (d)
	System				
1	2022-11	25,532,983	99.89%	25,561,100	28,117
2	2022-12	29,105,738	99.89%	29,137,790	32,052
3	2023-01	29,333,308	99.89%	29,365,610	32,302
4	2023-02	25,472,779	99.89%	25,500,830	28,051
5	2023-03	28,625,097	99.89%	28,656,619	31,522
6	2023-04	23,445,617	99.89%	23,471,436	25,819
7	2023-05	23,325,027	99.89%	23,350,713	25,686
8	2023-06	19,282,711	99.89%	19,303,945	21,234
9	2023-07	20,569,601	99.89%	20,592,252	22,651
10	2023-08	19,157,714	99.89%	19,178,811	21,097
11	2023-09 (EST)	21,249,086	99.89%	21,272,486	23,400
12	2023-10 (EST)	22,620,653	99.89%	22,645,563	24,910
13		<u>287,720,314</u>		<u>288,037,155</u>	<u>316,841</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use (Over) Under Retention - Transportation
Summary For the Period July 2022 through June 2023

Line No.	Month	Market Zone (a)	Field Zone (b)
1	2022-07	(27,108)	12,229
2	2022-08	(25,341)	6,242
3	2022-09	(22,561)	10,958
4	2022-10	(13,338)	(9)
5	2022-11	17,547	(21,213)
6	2022-12	57,439	(32,739)
7	2023-01	33,192	(22,729)
8	2023-02	24,308	(16,294)
9	2023-03	34,557	(22,991)
10	2023-04	5,374	(11,429)
11	2023-05	(27,150)	(5,320)
12	2023-06	(27,132)	(14,152)
13		<u>29,787</u>	<u>(117,447)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG (Over) Under Retention - Transportation
Summary For the Period July 2022 through June 2023

	Month	System Wide (a)
14	2022-07	(6,794)
15	2022-08	(49,192)
16	2022-09	(51,315)
17	2022-10	(135,284)
18	2022-11	82,522
19	2022-12	(16,009)
20	2023-01	(89,253)
21	2023-02	(136,491)
22	2023-03	(30,558)
23	2023-04	63,543
24	2023-05	(7,677)
25	2023-06	68,841
26		<u>(307,667)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
July 2022				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	7,946	54,923	62,869
3	Total Fuel Use	<u>7,946</u>	<u>54,923</u>	<u>62,869</u>
4	Throughput through Zone	<u>7,275,817</u>	<u>15,824,993</u>	
5	Actual Fuel %	0.1092%	0.3471%	
6	As Billed Fuel %	0.4800%	0.2700%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	7,267,871	99.8908%	7,275,817
8	Billed	7,267,871	99.5200%	7,302,925
9	Fuel Use (Over) / Under Collected			<u>(27,108)</u>
	Field Zone Only			
10	Actual	15,770,070	99.6529%	15,824,993
11	Billed	15,770,070	99.7300%	15,812,764
12	Fuel Use (Over) / Under Collected			<u>12,229</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,593,191	2,674,680	13,095,390
14	Fuel Use (Actual)	7,946	-	54,923
15	Total Receipts Associated With Fuel Use	<u>4,601,137</u>	<u>2,674,680</u>	<u>13,150,313</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
July 2022				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>126,433</u>
2	Throughput through Zone			<u>20,489,694</u>
3	Actual LUFG %			0.6171%
4	As Billed LUFG %			0.6500%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
System Wide				
5	Actual	20,363,261	99.3829%	20,489,694
6	Billed	20,363,261	99.3500%	20,496,488
7	LUFG (Over) / Under Collected			<u>(6,794)</u>
8	Net Deliveries			20,363,261
9	LUFG (Actual)			<u>126,433</u>
10	Total Receipts Associated With LUFG			<u>20,489,694</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(21,673)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
August 2022				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	644	49,846	50,490
3	Total Fuel Use	644	49,846	50,490
4	Throughput through Zone	5,388,184	16,155,999	
5	Actual Fuel %	0.0120%	0.3085%	
6	As Billed Fuel %	0.4800%	0.2700%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	5,387,540	99.9880%	5,388,184
8	Billed	5,387,540	99.5200%	5,413,525
9	Fuel Use (Over) / Under Collected			644 25,985 (25,341)
	Field Zone Only			
10	Actual	16,106,153	99.6915%	16,155,999
11	Billed	16,106,153	99.7300%	16,149,757
12	Fuel Use (Over) / Under Collected			49,846 43,604 6,242
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,505,147	882,393	15,223,760
14	Fuel Use (Actual)	644	-	49,846
15	Total Receipts Associated With Fuel Use	4,505,791	882,393	15,273,606

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
August 2022				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			85,658
2	Throughput through Zone			20,696,958
3	Actual LUFG %			0.4139%
4	As Billed LUFG %			0.6500%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
System Wide				
5	Actual	20,611,300	99.5861%	20,696,958
6	Billed	20,611,300	99.3500%	20,746,150
7	LUFG (Over) / Under Collected			(49,192)
8	Net Deliveries			20,611,300
9	LUFG (Actual)			85,658
10	Total Receipts Associated With LUFG			20,696,958
11	Total Fuel Use & LUFG (Over) / Under Collected			(68,291)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
September 2022				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	3,448	56,421	59,869
3	Total Fuel Use	3,448	56,421	59,869
4	Throughput through Zone	5,396,070	16,849,003	
5	Actual Fuel %	0.0639%	0.3349%	
6	As Billed Fuel %	0.4800%	0.2700%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	5,392,622	99.9361%	5,396,070
8	Billed	5,392,622	99.5200%	5,418,631
9	Fuel Use (Over) / Under Collected			(22,561)
	Field Zone Only			
10	Actual	16,792,582	99.6651%	16,849,003
11	Billed	16,792,582	99.7300%	16,838,045
12	Fuel Use (Over) / Under Collected			10,958
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,369,366	1,023,256	15,769,326
14	Fuel Use (Actual)	3,448	-	56,421
15	Total Receipts Associated With Fuel Use	4,372,814	1,023,256	15,825,747

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
September 2022				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>87,138</u>
2	Throughput through Zone			<u>21,249,086</u>
3	Actual LUFG %			0.4101%
4	As Billed LUFG %			0.6500%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
5	Actual	21,161,948	99.5899%	21,249,086
6	Billed	21,161,948	99.3500%	21,300,401
7	LUFG (Over) / Under Collected			<u>(51,315)</u>
8	Net Deliveries			21,161,948
9	LUFG (Actual)			<u>87,138</u>
10	Total Receipts Associated With LUFG			<u>21,249,086</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(62,918)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
October 2022				
	<u>FUEL USE:</u>			
1	East Line Fuel	47	-	47
2	Main Line Fuel	23,161	48,814	71,975
3	Total Fuel Use	<u>23,208</u>	<u>48,814</u>	<u>72,022</u>
4	Throughput through Zone	<u>7,600,444</u>	<u>18,082,513</u>	
5	Actual Fuel %	0.3054%	0.2700%	
6	As Billed Fuel %	0.4800%	0.2700%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	7,577,236	99.6946%	7,600,444
8	Billed	7,577,236	99.5200%	7,613,782
9	Fuel Use (Over) / Under Collected			<u>(13,338)</u>
	Field Zone Only			
10	Actual	18,033,699	99.7300%	18,082,513
11	Billed	18,033,699	99.7300%	18,082,522
12	Fuel Use (Over) / Under Collected			<u>(9)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,574,324	3,002,912	15,030,787
14	Fuel Use (Actual)	23,208	-	48,814
15	Total Receipts Associated With Fuel Use	<u>4,597,532</u>	<u>3,002,912</u>	<u>15,079,601</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	October 2022			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>12,630</u>
2	Throughput through Zone			<u>22,620,653</u>
3	Actual LUFG %			0.0558%
4	As Billed LUFG %			0.6500%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	22,608,023	99.9442%	22,620,653
6	Billed	22,608,023	99.3500%	22,755,937
7	LUFG (Over) / Under Collected			<u>(135,284)</u>
8	Net Deliveries			22,608,023
9	LUFG (Actual)			<u>12,630</u>
10	Total Receipts Associated With LUFG			<u>22,620,653</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(148,631)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
November 2022				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	68,749	37,491	106,240
3	Total Fuel Use	68,749	37,491	106,240
4	Throughput through Zone	10,911,570	20,221,387	
5	Actual Fuel %	0.6301%	0.1854%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	10,842,821	99.3699%	10,911,570
8	Billed	10,842,821	99.5300%	10,894,023
9	Fuel Use (Over) / Under Collected			17,547
	Field Zone Only			
10	Actual	20,183,896	99.8146%	20,221,387
11	Billed	20,183,896	99.7100%	20,242,600
12	Fuel Use (Over) / Under Collected			(21,213)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	5,349,087	5,493,734	14,690,162
14	Fuel Use (Actual)	68,749	-	37,491
15	Total Receipts Associated With Fuel Use	5,417,836	5,493,734	14,727,653

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
November 2022				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>267,693</u>
2	Throughput through Zone			<u>25,800,676</u>
3	Actual LUFG %			1.0375%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
System Wide				
5	Actual	25,532,983	98.9625%	25,800,676
6	Billed	25,532,983	99.2800%	25,718,154
7	LUFG (Over) / Under Collected			<u>82,522</u>
8	Net Deliveries			25,532,983
9	LUFG (Actual)			<u>267,693</u>
10	Total Receipts Associated With LUFG			<u>25,800,676</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>78,856</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
December 2022				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	129,360	34,046	163,406
3	Total Fuel Use	129,360	34,046	163,406
4	Throughput through Zone	15,359,837	22,996,732	
5	Actual Fuel %	0.8422%	0.1480%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	15,230,477	99.1578%	15,359,837
8	Billed	15,230,477	99.5300%	15,302,398
9	Fuel Use (Over) / Under Collected			57,439
	Field Zone Only			
10	Actual	22,962,686	99.8520%	22,996,732
11	Billed	22,962,686	99.7100%	23,029,471
12	Fuel Use (Over) / Under Collected			(32,739)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	6,143,052	9,087,425	13,875,261
14	Fuel Use (Actual)	129,360	-	34,046
15	Total Receipts Associated With Fuel Use	6,272,412	9,087,425	13,909,307

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
December 2022				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>195,072</u>
2	Throughput through Zone			<u>29,300,810</u>
3	Actual LUFG %			0.6658%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
System Wide				
5	Actual	29,105,738	99.3342%	29,300,810
6	Billed	29,105,738	99.2800%	29,316,819
7	LUFG (Over) / Under Collected			<u>(16,009)</u>
8	Net Deliveries			29,105,738
9	LUFG (Actual)			<u>195,072</u>
10	Total Receipts Associated With LUFG			<u>29,300,810</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>8,691</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
January 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	102,354	46,239	148,593
3	Total Fuel Use	102,354	46,239	148,593
4	Throughput through Zone	14,748,535	23,759,352	
5	Actual Fuel %	0.6940%	0.1946%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	14,646,181	99.3060%	14,748,535
8	Billed	14,646,181	99.5300%	14,715,343
9	Fuel Use (Over) / Under Collected			33,192
	Field Zone Only			
10	Actual	23,713,113	99.8054%	23,759,352
11	Billed	23,713,113	99.7100%	23,782,081
12	Fuel Use (Over) / Under Collected			(22,729)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	5,620,195	9,025,986	14,687,127
14	Fuel Use (Actual)	102,354	-	46,239
15	Total Receipts Associated With Fuel Use	5,722,549	9,025,986	14,733,366

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
January 2023				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			123,478
2	Throughput through Zone			29,456,786
3	Actual LUFG %			0.4192%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
System Wide				
5	Actual	29,333,308	99.5808%	29,456,786
6	Billed	29,333,308	99.2800%	29,546,039
7	LUFG (Over) / Under Collected			(89,253)
8	Net Deliveries			29,333,308
9	LUFG (Actual)			123,478
10	Total Receipts Associated With LUFG			29,456,786
11	Total Fuel Use & LUFG (Over) / Under Collected			(78,790)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
February 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	79,267	43,997	123,264
3	Total Fuel Use	<u>79,267</u>	<u>43,997</u>	<u>123,264</u>
4	Throughput through Zone	<u>11,717,716</u>	<u>20,773,646</u>	
5	Actual Fuel %	0.6765%	0.2118%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	11,638,449	99.3235%	11,717,716
8	Billed	11,638,449	99.5300%	11,693,408
9	Fuel Use (Over) / Under Collected			<u>24,308</u>
	Field Zone Only			
10	Actual	20,729,649	99.7882%	20,773,646
11	Billed	20,729,649	99.7100%	20,789,940
12	Fuel Use (Over) / Under Collected			<u>(16,294)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,743,130	6,895,319	13,834,330
14	Fuel Use (Actual)	79,267	-	43,997
15	Total Receipts Associated With Fuel Use	<u>4,822,397</u>	<u>6,895,319</u>	<u>13,878,327</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
February 2023				
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			48,243
2	Throughput through Zone			25,521,022
3	Actual LUFG %			0.1890%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
				LUFG Quantities (d)
5	Actual	25,472,779	99.8110%	25,521,022
6	Billed	25,472,779	99.2800%	25,657,513
7	LUFG (Over) / Under Collected			(136,491)
8	Net Deliveries			25,472,779
9	LUFG (Actual)			48,243
10	Total Receipts Associated With LUFG			25,521,022
11	Total Fuel Use & LUFG (Over) / Under Collected			(128,477)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
March 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	95,406	47,066	142,472
3	Total Fuel Use	95,406	47,066	142,472
4	Throughput through Zone	12,981,124	24,134,640	
5	Actual Fuel %	0.7350%	0.1950%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	12,885,718	99.2650%	12,981,124
8	Billed	12,885,718	99.5300%	12,946,567
9	Fuel Use (Over) / Under Collected			34,557
	Field Zone Only			
10	Actual	24,087,574	99.8050%	24,134,640
11	Billed	24,087,574	99.7100%	24,157,631
12	Fuel Use (Over) / Under Collected			(22,991)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,537,523	8,348,195	15,739,379
14	Fuel Use (Actual)	95,406	-	47,066
15	Total Receipts Associated With Fuel Use	4,632,929	8,348,195	15,786,445

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	March 2023			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>177,037</u>
2	Throughput through Zone			<u>28,802,134</u>
3	Actual LUFG %			0.6147%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	28,625,097	99.3853%	28,802,134
6	Billed	28,625,097	99.2800%	28,832,692
7	LUFG (Over) / Under Collected			<u>(30,558)</u>
8	Net Deliveries			28,625,097
9	LUFG (Actual)			<u>177,037</u>
10	Total Receipts Associated With LUFG			<u>28,802,134</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(18,992)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
April 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	48,583	44,554	93,137
3	Total Fuel Use	48,583	44,554	93,137
4	Throughput through Zone	9,198,697	19,293,083	
5	Actual Fuel %	0.5282%	0.2309%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	9,150,114	99.4718%	9,198,697
8	Billed	9,150,114	99.5300%	9,193,323
9	Fuel Use (Over) / Under Collected			5,374
	Field Zone Only			
10	Actual	19,248,529	99.7691%	19,293,083
11	Billed	19,248,529	99.7100%	19,304,512
12	Fuel Use (Over) / Under Collected			(11,429)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	4,197,088	4,953,026	14,295,503
14	Fuel Use (Actual)	48,583	-	44,554
15	Total Receipts Associated With Fuel Use	4,245,671	4,953,026	14,340,057

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	April 2023			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>233,576</u>
2	Throughput through Zone			<u>23,679,193</u>
3	Actual LUFG %			0.9864%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	23,445,617	99.0136%	23,679,193
6	Billed	23,445,617	99.2800%	23,615,650
7	LUFG (Over) / Under Collected			<u>63,543</u>
8	Net Deliveries			23,445,617
9	LUFG (Actual)			<u>233,576</u>
10	Total Receipts Associated With LUFG			<u>23,679,193</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>57,488</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
May 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	9,418	45,094	54,512
3	Total Fuel Use	9,418	45,094	54,512
4	Throughput through Zone	7,753,329	17,378,960	
5	Actual Fuel %	0.1215%	0.2595%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	7,743,911	99.8785%	7,753,329
8	Billed	7,743,911	99.5300%	7,780,479
9	Fuel Use (Over) / Under Collected			(27,150)
	Field Zone Only			
10	Actual	17,333,866	99.7405%	17,378,960
11	Billed	17,333,866	99.7100%	17,384,280
12	Fuel Use (Over) / Under Collected			(5,320)
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	5,991,161	1,752,750	15,581,116
14	Fuel Use (Actual)	9,418	-	45,094
15	Total Receipts Associated With Fuel Use	6,000,579	1,752,750	15,626,210

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	May 2023			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>161,481</u>
2	Throughput through Zone			<u>23,486,508</u>
3	Actual LUFG %			0.6875%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	23,325,027	99.3125%	23,486,508
6	Billed	23,325,027	99.2800%	23,494,185
7	LUFG (Over) / Under Collected			<u>(7,677)</u>
8	Net Deliveries			23,325,027
9	LUFG (Actual)			<u>161,481</u>
10	Total Receipts Associated With LUFG			<u>23,486,508</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>(40,147)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
June 2023				
	<u>FUEL USE:</u>			
1	East Line Fuel	-	-	-
2	Main Line Fuel	3,790	26,660	30,450
3	Total Fuel Use	<u>3,790</u>	<u>26,660</u>	<u>30,450</u>
4	Throughput through Zone	<u>6,552,032</u>	<u>14,058,841</u>	
5	Actual Fuel %	0.0578%	0.1896%	
6	As Billed Fuel %	0.4700%	0.2900%	
		Transportation Deliveries (a)	Reciprocal Fuel Percents (b)	Receipt Quantities (c)
	Market Zone			Fuel Quantities (d)
7	Actual	6,548,242	99.9422%	6,552,032
8	Billed	6,548,242	99.5300%	6,579,164
9	Fuel Use (Over) / Under Collected			<u>(27,132)</u>
	Field Zone Only			
10	Actual	14,032,181	99.8104%	14,058,841
11	Billed	14,032,181	99.7100%	14,072,993
12	Fuel Use (Over) / Under Collected			<u>(14,152)</u>
		Market Only (a)	Field to Market (b)	Field Only (c)
13	Net Deliveries	5,250,530	1,297,712	12,734,469
14	Fuel Use (Actual)	3,790	-	26,660
15	Total Receipts Associated With Fuel Use	<u>5,254,320</u>	<u>1,297,712</u>	<u>12,761,129</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Transportation
JULY 2022 THROUGH JUNE 2023
(DTH)

Line No.		Market Zone (a)	Field Zone (b)	System Total (c)
	June 2023			
1	<u>LUFG:</u> System Losses (Excluding Golden Cat)			<u>208,683</u>
2	Throughput through Zone			<u>19,491,394</u>
3	Actual LUFG %			1.0706%
4	As Billed LUFG %			0.7200%
		Transportation Deliveries (a)	Reciprocal LUFG Percents (b)	Receipt Quantities (c)
	System Wide			LUFG Quantities (d)
5	Actual	19,282,711	98.9294%	19,491,394
6	Billed	19,282,711	99.2800%	19,422,553
7	LUFG (Over) / Under Collected			<u>68,841</u>
8	Net Deliveries			19,282,711
9	LUFG (Actual)			<u>208,683</u>
10	Total Receipts Associated With LUFG			<u>19,491,394</u>
11	Total Fuel Use & LUFG (Over) / Under Collected			<u>27,557</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	Summary			
1	Fuel	343,210	78,934	422,144
2	LUFG (Seepage)	230,108	179,092	409,200
3	Total	<u>573,318</u>	<u>258,026</u>	<u>831,344</u>
4	Total Injections/Withdrawals	24,884,767	20,589,396	
	<u>Fuel Use</u>			
5	Proposed Fuel Use Percent	1.38%	0.38%	
6	Annual Fuel Use Surcharge	-0.01%	0.08%	
7	Total Fuel Use Percent	<u>1.37%</u>	<u>0.46%</u>	
	<u>Fuel Use Surcharge</u>			
	Total Fuel Use (Over) / Under Collected			
8	November 2022 Filing	(48,922)	(20,813)	
9	Projected Surcharge Retention	49,557	16,259	
	Fuel Use (Over) / Under Collected			
10	7 / 2022 Thru 6 / 2023	(2,889)	20,759	
11	Prior Period Adjustments 7 / 2021 - 6 / 2022	-	-	
12	Corrected Fuel (Over) / Under Collected	<u>(2,254)</u>	<u>16,205</u>	
13	Projected Injections / Withdrawals	25,000,000	21,000,000	
14	Annual Fuel Use Surcharge	-0.01%	0.08%	
	<u>LUFG</u>			
15	Proposed LUFG Percent	0.92%	0.87%	
16	Annual LUFG Surcharge	<u>0.03%</u>	<u>0.12%</u>	
17	Total LUFG Percent	<u>0.95%</u>	<u>0.99%</u>	
	<u>LUFG Surcharge</u>			
	Total LUFG (Over) / Under Collected Per			
18	November 2022 Filing	19,702	7,708	
19	Projected Surcharge Retention	(19,881)	(6,096)	
	LUFG (Over) / Under Collected			
20	7 / 2022 Thru 6 / 2023	8,632	24,508	
21	Prior Period Adjustments 7 / 2021 - 6 / 2022	-	-	
22	Corrected Total LUFG (Over) / Under Collected	<u>8,453</u>	<u>26,120</u>	
23	Projected Injections / Withdrawals	25,000,000	21,000,000	
24	Annual Fuel Use Surcharge	0.03%	0.12%	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use Surcharge - Storage
November 2022 through October 2023

Line No.		Injections Quantities (a)	Reciprocal Surcharge Fuel Percents (b)	Receipt Quantities (c)	Surcharge Collections (d)
1	2022-11	1,266,510	100.20%	1,263,982	(2,528)
2	2022-12	308,031	100.20%	307,416	(615)
3	2023-01	291,792	100.20%	291,210	(582)
4	2023-02	425,571	100.20%	424,722	(849)
5	2023-03	157,920	100.20%	157,605	(315)
6	2023-04	226,996	100.20%	226,543	(453)
7	2023-05	5,111,564	100.20%	5,101,361	(10,203)
8	2023-06	4,167,292	100.20%	4,158,974	(8,318)
9	2023-07	3,811,406	100.20%	3,803,798	(7,608)
10	2023-08	3,147,399	100.20%	3,141,117	(6,282)
11	2023-09 (EST)	2,746,130	100.20%	2,740,649	(5,481)
12	2023-10 (EST)	3,167,707	100.20%	3,161,384	(6,323)
13		<u>24,828,318</u>		<u>24,778,761</u>	<u>(49,557)</u>
		Withdrawal Quantities (a)	Surcharge Percents (b)		Surcharge Collections (c)
14	2022-11	1,350,838	-0.08%		(1,081)
15	2022-12	3,717,411	-0.08%		(2,974)
16	2023-01	4,502,996	-0.08%		(3,602)
17	2023-02	3,961,417	-0.08%		(3,169)
18	2023-03	4,060,284	-0.08%		(3,248)
19	2023-04	2,460,324	-0.08%		(1,968)
20	2023-05	17,728	-0.08%		(14)
21	2023-06	-	-0.08%		-
22	2023-07	-	-0.08%		-
23	2023-08	23,228	-0.08%		(19)
24	2023-09 (EST)	193,327	-0.08%		(155)
25	2023-10 (EST)	35,725	-0.08%		(29)
26		<u>20,323,278</u>			<u>(16,259)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG Surcharge - Storage
November 2022 through October 2023

Line No.		Injections Quantities (a)	Reciprocal Surcharge LUFG Percents (b)	Receipt Quantities (c)	Surcharge Collections (d)
1	2022-11	1,266,510	99.92%	1,267,524	1,014
2	2022-12	308,031	99.92%	308,278	247
3	2023-01	291,792	99.92%	292,026	234
4	2023-02	425,571	99.92%	425,912	341
5	2023-03	157,920	99.92%	158,046	126
6	2023-04	226,996	99.92%	227,178	182
7	2023-05	5,111,564	99.92%	5,115,657	4,093
8	2023-06	4,167,292	99.92%	4,170,629	3,337
9	2023-07	3,811,406	99.92%	3,814,458	3,052
10	2023-08	3,147,399	99.92%	3,149,919	2,520
11	2023-09 (EST)	2,746,130	99.92%	2,748,329	2,199
12	2023-10 (EST)	3,167,707	99.92%	3,170,243	2,536
13		<u>24,828,318</u>		<u>24,848,199</u>	<u>19,881</u>
		Withdrawal Quantities (a)	Surcharge Percents (b)		Surcharge Collections (c)
14	2022-11	1,350,838	0.03%		405
15	2022-12	3,717,411	0.03%		1,115
16	2023-01	4,502,996	0.03%		1,351
17	2023-02	3,961,417	0.03%		1,188
18	2023-03	4,060,284	0.03%		1,218
19	2023-04	2,460,324	0.03%		738
20	2023-05	17,728	0.03%		5
21	2023-06	-	0.03%		-
22	2023-07	-	0.03%		-
23	2023-08	23,228	0.03%		7
24	2023-09 (EST)	193,327	0.03%		58
25	2023-10 (EST)	35,725	0.03%		11
26		<u>20,323,278</u>			<u>6,096</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Fuel Use (Over) Under Retention - Storage
Summary For the Period July 2022 through June 2023

Line No.	Month	Injections (a)	Withdrawals (b)
1	2022-07	4,326	-
2	2022-08	10,908	492
3	2022-09	(6,218)	1,837
4	2022-10	(2,286)	393
5	2022-11	(6,587)	5,944
6	2022-12	(2,537)	5,204
7	2023-01	(2,550)	4,053
8	2023-02	(3,977)	1,188
9	2023-03	(1,524)	-
10	2023-04	(2,053)	1,476
11	2023-05	1,048	172
12	2023-06	8,561	-
13		<u>(2,889)</u>	<u>20,759</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
LUFG (Over) Under Retention - Storage
Summary For the Period July 2022 through June 2023

	Month	Injections (a)	Withdrawals (b)
14	2022-07	1,162	-
15	2022-08	10,754	172
16	2022-09	8,123	851
17	2022-10	6,456	125
18	2022-11	4,404	7,160
19	2022-12	(314)	3,345
20	2023-01	(712)	(2,251)
21	2023-02	(736)	792
22	2023-03	(225)	2,030
23	2023-04	719	12,302
24	2023-05	(15,062)	(18)
25	2023-06	(5,937)	-
26		<u>8,632</u>	<u>24,508</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	July 2022			
1	Fuel	64,661	-	64,661
2	LUFG (Seepage)	34,100	-	34,100
3	Total	98,761	-	98,761
4	Total Injections/Withdrawals	3,907,669	-	
	<u>Fuel Use</u>			
5	Actual Fuel %	1.65%	0.00%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,808,908	98.35%	3,872,809
8	Billed	3,808,908	98.46%	3,868,483
9	Fuel Use (Over)/Under Collected			4,326
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	-	0.00%	-
11	Billed	-	0.37%	-
12	Fuel Use (Over)/Under Collected			-
	<u>LUFG</u>			
13	Actual LUFG %	0.87%	0.00%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,808,908	99.13%	3,842,336
16	Billed	3,808,908	99.16%	3,841,174
17	LUFG (Over)/Under Collected			1,162
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	-	0.00%	-
19	Billed	-	0.69%	-
20	LUFG (Over)/Under Collected			-
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,808,908	-	
22	Fuel Use & LUFG	98,761	-	
23		3,907,669	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
August 2022				
1	Fuel	52,801	628	53,429
2	LUFG (Seepage)	33,699	401	34,100
3	Total	86,500	1,029	87,529
4	Total Injections/Withdrawals	2,719,528	32,349	
<u>Fuel Use</u>				
5	Actual Fuel %	1.94%	1.94%	
6	Billed Fuel %	1.54%	0.37%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	2,633,028	98.06%	2,685,119
8	Billed	2,633,028	98.46%	2,674,211
9	Fuel Use (Over)/Under Collected			10,908
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	31,320	1.94%	608
11	Billed	31,320	0.37%	116
12	Fuel Use (Over)/Under Collected			492
<u>LUFG</u>				
13	Actual LUFG %	1.24%	1.24%	
14	Billed LUFG %	0.84%	0.69%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	2,633,028	98.76%	2,666,087
16	Billed	2,633,028	99.16%	2,655,333
17	LUFG (Over)/Under Collected			10,754
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	31,320	1.24%	388
19	Billed	31,320	0.69%	216
20	LUFG (Over)/Under Collected			172
		Injections	Withdrawals	
21	Storage Quantities	2,633,028	31,320	
22	Fuel Use & LUFG	86,500	1,029	
23		2,719,528	32,349	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	September 2022			
1	Fuel	37,293	2,625	39,918
2	LUFG (Seepage)	31,857	2,243	34,100
3	Total	69,150	4,868	74,018
4	Total Injections/Withdrawals	2,815,280	198,195	
	<u>Fuel Use</u>			
5	Actual Fuel %	1.32%	1.32%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	2,746,130	98.68%	2,782,864
8	Billed	2,746,130	98.46%	2,789,082
9	Fuel Use (Over)/Under Collected			(6,218)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	193,327	1.32%	2,552
11	Billed	193,327	0.37%	715
12	Fuel Use (Over)/Under Collected			1,837
	<u>LUFG</u>			
13	Actual LUFG %	1.13%	1.13%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	2,746,130	98.87%	2,777,516
16	Billed	2,746,130	99.16%	2,769,393
17	LUFG (Over)/Under Collected			8,123
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	193,327	1.13%	2,185
19	Billed	193,327	0.69%	1,334
20	LUFG (Over)/Under Collected			851
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	2,746,130	193,327	
22	Fuel Use & LUFG	69,150	4,868	
23		2,815,280	198,195	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	October 2022			
1	Fuel	47,845	540	48,385
2	LUFG (Seepage)	33,720	380	34,100
3	Total	81,565	920	82,485
4	Total Injections/Withdrawals	3,249,272	36,645	
	<u>Fuel Use</u>			
5	Actual Fuel %	1.47%	1.47%	
6	Billed Fuel %	1.54%	0.37%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	3,167,707	98.53%	3,214,967
8	Billed	3,167,707	98.46%	3,217,253
9	Fuel Use (Over)/Under Collected			(2,286)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	35,725	1.47%	525
11	Billed	35,725	0.37%	132
12	Fuel Use (Over)/Under Collected			393
	<u>LUFG</u>			
13	Actual LUFG %	1.04%	1.04%	
14	Billed LUFG %	0.84%	0.69%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	3,167,707	98.96%	3,200,997
16	Billed	3,167,707	99.16%	3,194,541
17	LUFG (Over)/Under Collected			6,456
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	35,725	1.04%	372
19	Billed	35,725	0.69%	247
20	LUFG (Over)/Under Collected			125
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	3,167,707	35,725	
22	Fuel Use & LUFG	81,565	920	
23		3,249,272	36,645	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	November 2022			
1	Fuel	9,319	9,939	19,258
2	LUFG (Seepage)	16,501	17,599	34,100
3	Total	25,820	27,538	53,358
4	Total Injections/Withdrawals	1,292,330	1,378,376	
	<u>Fuel Use</u>			
5	Actual Fuel %	0.72%	0.72%	
6	Billed Fuel %	1.23%	0.28%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	1,266,510	99.28%	1,275,695
8	Billed	1,266,510	98.77%	1,282,282
9	Fuel Use (Over)/Under Collected			(6,587)
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	1,350,838	0.72%	9,726
11	Billed	1,350,838	0.28%	3,782
12	Fuel Use (Over)/Under Collected			5,944
	<u>LUFG</u>			
13	Actual LUFG %	1.28%	1.28%	
14	Billed LUFG %	0.94%	0.75%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	1,266,510	98.72%	1,282,932
16	Billed	1,266,510	99.06%	1,278,528
17	LUFG (Over)/Under Collected			4,404
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	1,350,838	1.28%	17,291
19	Billed	1,350,838	0.75%	10,131
20	LUFG (Over)/Under Collected			7,160
		Injections	Withdrawals	
21	Storage Quantities	1,266,510	1,350,838	
22	Fuel Use & LUFG	25,820	27,538	
23		1,292,330	1,378,376	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	December 2022			
1	Fuel	1,319	15,921	17,240
2	LUFG (Seepage)	2,609	31,491	34,100
3	Total	3,928	47,412	51,340
4	Total Injections/Withdrawals	311,959	3,764,823	
	<u>Fuel Use</u>			
5	Actual Fuel %	0.42%	0.42%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	308,031	99.58%	309,330
8	Billed	308,031	98.77%	311,867
9	Fuel Use (Over)/Under Collected			(2,537)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	3,717,411	0.42%	15,613
11	Billed	3,717,411	0.28%	10,409
12	Fuel Use (Over)/Under Collected			5,204
	<u>LUFG</u>			
13	Actual LUFG %	0.84%	0.84%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	308,031	99.16%	310,640
16	Billed	308,031	99.06%	310,954
17	LUFG (Over)/Under Collected			(314)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	3,717,411	0.84%	31,226
19	Billed	3,717,411	0.75%	27,881
20	LUFG (Over)/Under Collected			3,345
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	308,031	3,717,411	
22	Fuel Use & LUFG	3,928	47,412	
23		311,959	3,764,823	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
January 2023				
1	Fuel	1,090	16,815	17,905
2	LUFG (Seepage)	2,075	32,025	34,100
3	Total	3,165	48,840	52,005
4	Total Injections/Withdrawals	294,957	4,551,836	
<u>Fuel Use</u>				
5	Actual Fuel %	0.37%	0.37%	
6	Billed Fuel %	1.23%	0.28%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	291,792	99.63%	292,876
8	Billed	291,792	98.77%	295,426
9	Fuel Use (Over)/Under Collected			(2,550)
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	4,502,996	0.37%	16,661
11	Billed	4,502,996	0.28%	12,608
12	Fuel Use (Over)/Under Collected			4,053
<u>LUFG</u>				
13	Actual LUFG %	0.70%	0.70%	
14	Billed LUFG %	0.94%	0.75%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	291,792	99.30%	293,849
16	Billed	291,792	99.06%	294,561
17	LUFG (Over)/Under Collected			(712)
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	4,502,996	0.70%	31,521
19	Billed	4,502,996	0.75%	33,772
20	LUFG (Over)/Under Collected			(2,251)
		Injections	Withdrawals	
21	Storage Quantities	291,792	4,502,996	
22	Fuel Use & LUFG	3,165	48,840	
23		294,957	4,551,836	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	February 2023			
1	Fuel	1,335	12,430	13,765
2	LUFG (Seepage)	3,308	30,792	34,100
3	Total	4,643	43,222	47,865
4	Total Injections/Withdrawals	430,214	4,004,639	
	<u>Fuel Use</u>			
5	Actual Fuel %	0.31%	0.31%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	425,571	99.69%	426,894
8	Billed	425,571	98.77%	430,871
9	Fuel Use (Over)/Under Collected			(3,977)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	3,961,417	0.31%	12,280
11	Billed	3,961,417	0.28%	11,092
12	Fuel Use (Over)/Under Collected			1,188
	<u>LUFG</u>			
13	Actual LUFG %	0.77%	0.77%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	425,571	99.23%	428,873
16	Billed	425,571	99.06%	429,609
17	LUFG (Over)/Under Collected			(736)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	3,961,417	0.77%	30,503
19	Billed	3,961,417	0.75%	29,711
20	LUFG (Over)/Under Collected			792
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	425,571	3,961,417	
22	Fuel Use & LUFG	4,643	43,222	
23		430,214	4,004,639	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	March 2023			
1	Fuel	442	11,356	11,798
2	LUFG (Seepage)	1,277	32,823	34,100
3	Total	1,719	44,179	45,898
4	Total Injections/Withdrawals	159,639	4,104,463	
	<u>Fuel Use</u>			
5	Actual Fuel %	0.28%	0.28%	
6	Billed Fuel %	1.23%	0.28%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	157,920	99.72%	158,363
8	Billed	157,920	98.77%	159,887
9	Fuel Use (Over)/Under Collected			(1,524)
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	4,060,284	0.28%	11,369
11	Billed	4,060,284	0.28%	11,369
12	Fuel Use (Over)/Under Collected			-
	<u>LUFG</u>			
13	Actual LUFG %	0.80%	0.80%	
14	Billed LUFG %	0.94%	0.75%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	157,920	99.20%	159,194
16	Billed	157,920	99.06%	159,419
17	LUFG (Over)/Under Collected			(225)
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	4,060,284	0.80%	32,482
19	Billed	4,060,284	0.75%	30,452
20	LUFG (Over)/Under Collected			2,030
		Injections	Withdrawals	
21	Storage Quantities	157,920	4,060,284	
22	Fuel Use & LUFG	1,719	44,179	
23		159,639	4,104,463	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	April 2023			
1	Fuel	780	8,454	9,234
2	LUFG (Seepage)	2,880	31,220	34,100
3	Total	3,660	39,674	43,334
4	Total Injections/Withdrawals	230,656	2,499,998	
	<u>Fuel Use</u>			
5	Actual Fuel %	0.34%	0.34%	
6	Billed Fuel %	1.23%	0.28%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
7	Actual	226,996	99.66%	227,770
8	Billed	226,996	98.77%	229,823
9	Fuel Use (Over)/Under Collected			(2,053)
		Withdrawals	Fuel Percents	Withdrawal Fuel
10	Actual	2,460,324	0.34%	8,365
11	Billed	2,460,324	0.28%	6,889
12	Fuel Use (Over)/Under Collected			1,476
	<u>LUFG</u>			
13	Actual LUFG %	1.25%	1.25%	
14	Billed LUFG %	0.94%	0.75%	
		Injections	Reciprocal Fuel Percents	Receipt Quantities
15	Actual	226,996	98.75%	229,869
16	Billed	226,996	99.06%	229,150
17	LUFG (Over)/Under Collected			719
		Withdrawals	Fuel Percents	Withdrawal Fuel
18	Actual	2,460,324	1.25%	30,754
19	Billed	2,460,324	0.75%	18,452
20	LUFG (Over)/Under Collected			12,302
		Injections	Withdrawals	
21	Storage Quantities	226,996	2,460,324	
22	Fuel Use & LUFG	3,660	39,674	
23		230,656	2,499,998	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	May 2023			
1	Fuel	65,190	226	65,416
2	LUFG (Seepage)	33,982	118	34,100
3	Total	99,172	344	99,516
4	Total Injections/Withdrawals	5,210,736	18,072	
	<u>Fuel Use</u>			
5	Actual Fuel %	1.25%	1.25%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	5,111,564	98.75%	5,176,267
8	Billed	5,111,564	98.77%	5,175,219
9	Fuel Use (Over)/Under Collected			1,048
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	17,728	1.25%	222
11	Billed	17,728	0.28%	50
12	Fuel Use (Over)/Under Collected			172
	<u>LUFG</u>			
13	Actual LUFG %	0.65%	0.65%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	5,111,564	99.35%	5,145,007
16	Billed	5,111,564	99.06%	5,160,069
17	LUFG (Over)/Under Collected			(15,062)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	17,728	0.65%	115
19	Billed	17,728	0.75%	133
20	LUFG (Over)/Under Collected			(18)
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	5,111,564	17,728	
22	Fuel Use & LUFG	99,172	344	
23		5,210,736	18,072	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Annual Fuel Use and LUFG Adjustment - Storage
JULY 2022 THROUGH JUNE 2023
(Dth)

Line No.		Net Injections (a)	Net Withdrawals (b)	Total (c)
	June 2023			
1	Fuel	61,135	-	61,135
2	LUFG (Seepage)	34,100	-	34,100
3	Total	95,235	-	95,235
4	Total Injections/Withdrawals	4,262,527	-	
	<u>Fuel Use</u>			
5	Actual Fuel %	1.43%	0.00%	
6	Billed Fuel %	1.23%	0.28%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
7	Actual	4,167,292	98.57%	4,227,749
8	Billed	4,167,292	98.77%	4,219,188
9	Fuel Use (Over)/Under Collected			8,561
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
10	Actual	-	0.00%	-
11	Billed	-	0.28%	-
12	Fuel Use (Over)/Under Collected			-
	<u>LUFG</u>			
13	Actual LUFG %	0.80%	0.00%	
14	Billed LUFG %	0.94%	0.75%	
		<u>Injections</u>	<u>Reciprocal Fuel Percents</u>	<u>Receipt Quantities</u>
15	Actual	4,167,292	99.20%	4,200,899
16	Billed	4,167,292	99.06%	4,206,836
17	LUFG (Over)/Under Collected			(5,937)
		<u>Withdrawals</u>	<u>Fuel Percents</u>	<u>Withdrawal Fuel</u>
18	Actual	-	0.00%	-
19	Billed	-	0.75%	-
20	LUFG (Over)/Under Collected			-
		<u>Injections</u>	<u>Withdrawals</u>	
21	Storage Quantities	4,167,292	-	
22	Fuel Use & LUFG	95,235	-	
23		4,262,527	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
SYSTEM GAS BALANCE FOR GIS
TWELVE MONTHS ENDING JUNE 30, 2023
DRY MMBTU

Line No.	Acct	Description	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	Balance
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	483.001	GAS SOLD FOR RESALE - OTHERS	-	-	-	-	-	-	-	-	-	-	-	-	-
2	483.025	GAS SOLD FOR RESALE - ASSOC CO	-	-	-	-	-	-	-	-	-	-	-	-	-
3		TOTAL SALES	-	-	-	-	-	-	-	-	-	-	-	-	-
4	489.003	GAS TRANSP DELVD - EGT	10,246,762	12,152,345	12,624,740	12,269,171	13,056,648	13,162,488	13,995,649	13,027,185	15,239,319	13,888,341	11,266,542	8,672,592	149,601,782
5	489.200	GAS TRANSP DELVD - OTHERS	6,274,359	5,826,722	5,958,485	7,215,572	11,324,144	15,746,161	15,177,303	12,141,914	13,376,749	9,460,408	6,917,982	6,495,456	115,915,255
6	489.284	GAS TRANSP DELVD - CES	-	-	-	-	-	-	-	-	-	-	-	-	-
7	489.201	GAS TRANSP DELVD - CERC	-	-	-	-	-	-	-	-	-	-	-	-	-
8		TOTAL TRANSPORT	16,521,121	17,979,067	18,583,225	19,484,743	24,380,792	28,908,649	29,172,952	25,169,099	28,616,068	23,348,749	18,184,524	15,168,048	265,517,037
9	495.032	DELVD TO OTHERS - SUSPENSE	-	-	-	-	-	-	-	-	-	-	-	-	-
10	496.003	GAS TRANSPORTED - OBA DEL	(77,165)	(23,464)	275,129	159,773	209,496	483,039	50,874	475,983	(119,533)	585,681	54,898	77,123	2,151,834
11	496.006	GAS TRANSPORTED - THRU TARIFF	1,167,573	888,912	1,246,655	1,121,340	953,268	806,424	1,168,233	1,115,602	1,276,912	706,615	677,545	395,418	11,524,497
12	810.007	FUEL DELIVERED IN KIND	19,572	16,577	21,557	20,029	15,850	12,556	19,479	18,598	17,528	15,535	10,255	5,982	193,518
13	808.020	DELVD TO STORAGE - MRT	1,140,434	1,333,625	(60,345)	(65,907)	(757,208)	(160,909)	(147,201)	(235,823)	(216,582)	(456,864)	60,141	242,160	675,521
14	808.021	DELVD TO STORAGE - OTHERS	3,808,908	2,633,028	2,748,552	3,167,707	1,266,510	308,031	291,792	425,571	157,920	226,996	5,111,564	4,167,292	24,313,871
15	810.001	GAS USED BY COMPANY	104,998	86,992	75,204	91,462	105,511	154,690	143,620	115,184	132,996	83,653	106,708	82,637	1,283,655
16	812.001	GAS USED BY OTHERS	37,060	34,450	37,126	43,016	38,237	47,500	37,499	37,347	37,846	37,283	37,065	37,066	461,495
17		LOST AND UNACCOUNTED FOR	166,313	114,691	(49,325)	17,659	262,826	192,834	126,389	(38,551)	246,862	127,084	282,759	210,192	1,659,733
18		TOTAL HANDLED	22,888,814	23,063,878	22,877,778	24,039,822	26,475,282	30,752,814	30,863,637	27,083,010	30,150,017	24,674,732	24,525,459	20,385,918	307,781,161
19	808.010	WDR FROM STORAGE - MRT	34,100	2,838	(158,921)	(813)	1,108,060	429,474	266,772	(319,594)	(301,479)	(147,544)	48,780	61,273	1,022,946
20	808.011	WDR FROM STORAGE - OTHERS	-	31,320	193,327	35,725	1,350,838	3,717,411	4,502,996	3,961,417	4,060,284	2,460,324	17,728	-	20,331,370
21	803.001	GAS PURCHASES - TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-
22	803.027	GAS PURCHASES - TRANSMISSION AFFILIATE	-	-	-	-	-	-	-	-	-	-	-	-	-
23	806.006	TRANSP RECD EGT	1,041,677	1,232,196	241,887	(34,304)	(1,556,744)	(290,573)	(530,269)	59,779	(304,412)	99,369	27,134	204,556	190,296
24	806.008	TRANSP RECD OTHERS	20,289,455	20,587,338	21,020,420	22,548,458	24,251,511	25,659,152	25,016,130	21,884,451	24,999,089	21,226,831	23,360,784	19,400,897	270,244,516
25	806.051	TRANS OTHERS REC - UNALLOC	-	-	-	-	-	-	-	-	-	-	-	-	-
26	810.002	FUEL RECEIVED IN KIND	161,495	125,542	128,684	148,908	136,525	155,938	157,078	135,162	146,269	110,249	177,861	143,669	1,727,380
27	810.003	LUFG RECEIVED IN KIND	195,142	195,732	205,726	219,880	231,824	274,988	282,697	246,193	273,354	218,888	215,627	180,105	2,740,156
28	858.002	TRANSP RECD THRU TARIFF	1,166,945	888,912	1,246,655	1,121,968	953,268	806,424	1,168,233	1,115,602	1,276,912	706,615	677,545	395,418	11,524,497
29		TOTAL HANDLED	22,888,814	23,063,878	22,877,778	24,039,822	26,475,282	30,752,814	30,863,637	27,083,010	30,150,017	24,674,732	24,525,459	20,385,918	307,781,161